



Table S31. Summary statistics for natural gas – New Hampshire, 2016-2020

	2016	2017	2018	2019	2020
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts					
Imports	68,545	65,257	93,181	100,086	99,821
Intransit Receipts	374	497	0	0	0
Interstate Receipts	78,360	82,757	183,361	183,726	184,136
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	168	124	192	R222	89
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,458	-8,373	-7,161	R-4,593	-6,300
<b>Total Supply</b>	<b>145,989</b>	<b>140,261</b>	<b>269,573</b>	<b>R279,440</b>	<b>277,746</b>

See footnotes at end of table.

Table S31. Summary statistics for natural gas – New Hampshire, 2016-2020 – continued

	2016	2017	2018	2019	2020
<b>Disposition (million cubic feet)</b>					
Consumption	57,957	52,071	49,888	R53,650	51,966
Deliveries					
Exports	0	889	705	1,992	34
Intransit Deliveries	0	0	*	0	0
Interstate Deliveries	87,859	87,181	218,784	223,571	225,654
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	172	121	195	227	91
<b>Total Disposition</b>	<b>145,989</b>	<b>140,261</b>	<b>269,573</b>	<b>R279,440</b>	<b>277,746</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	193	186	146	R163	153
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	6,861	7,331	8,134	8,034	7,403
Commercial	8,509	9,078	10,129	10,135	9,036
Industrial	8,454	9,499	9,916	9,834	9,293
Vehicle Fuel	99	2	*	R23	19
Electric Power	33,841	25,975	21,563	25,460	26,063
<b>Total Delivered to Consumers</b>	<b>57,765</b>	<b>51,885</b>	<b>49,742</b>	<b>R53,487</b>	<b>51,814</b>
<b>Total Consumption</b>	<b>57,957</b>	<b>52,071</b>	<b>49,888</b>	<b>R53,650</b>	<b>51,966</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	3,941	4,174	4,416	4,290	3,636
Industrial	7,969	9,032	9,116	9,115	8,675
<b>Number of Consumers</b>					
Residential	104,484	105,540	107,447	109,303	112,022
Commercial	18,571	18,507	18,696	19,076	19,485
Industrial	185	186	193	194	195
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	458	491	542	531	464
Industrial	45,698	51,069	51,376	50,693	47,654
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	3.42	4.19	5.08	3.54	2.43
Exports	--	2.22	10.30	8.73	2.31
Citygate	5.30	5.86	7.12	5.74	4.91
Delivered to Consumers					
Residential	14.25	14.55	15.35	15.75	14.66
Commercial	11.36	11.71	12.72	12.48	11.29
Industrial	8.59	9.09	9.81	9.45	8.47
Electric Power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

R Revised data.

W Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles* (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.